

Q&A information session January release 2027

Information session 1
15-09-2026

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1. Introduction

The online information session for January release 2027 took place on 15 September 2026. Several questions were asked during this session. They have now been answered in this document.

The presentation from the information session, as well as all other available documentation about January release 2027, can be found at [Energiedatawijzer](#).

Januari-release 2027 Abonneren

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Januari-release 2027		TS088	Verwacht - 01-01-2027
		TS094	Verwacht - 16-01-2027
TS088 - Controle naam aangeslotene kleine aansluitingen	Elektriciteit & Gas	DSB	LV
	Kleine Aansluitingen		
TS094 - Onderscheid AMI AZI in allocatievolumes SMA	Elektriciteit	DSB	BRP
	Kleine Aansluitingen	Indirect	TSB-E

De Januari-release 2027 bestaat uit twee topics die onafhankelijk van elkaar geïmplementeerd worden en niet op hetzelfde moment live gaan. Deze topics zijn:

- TS088 – Controle naam aangeslotene kleine aansluiting -> livegang 1 januari 2027
- TS094 – Onderscheid AMI AZI in allocatievolumes SMA -> livegang 16 januari 2027

2. Questions and answers per section

2.1 TS088 'Check name connected party small connections'

Question 1. Does this relate to the final customer or the contracted party; the two could be different?

Addition: it should be noted that the check can already be carried out when the contract is agreed, and that it occurs no later than 90 days from the start of supply.

This relates to the name of the connected party that the supplier must provide to the distribution system operator (DSO). The check is part of the supplier's responsibilities when realising a connection and transport agreement (ATO) for small connections and when supplying data for the connected party to the DSO.

Question 2. Does this also apply to small connections that are not subject to a licence, namely companies/municipalities, etc.?

This check applies to all small connections.

Question 3. Will there be an impact on the ATO process?

Topic TS088 is not associated with the ATO process. If, when checking the name of the connected party, it transpires that the wrong connected party has moved in, this topic only asks for the number in question to be reported. If a new move-in must be submitted, the supplier must - in keeping with existing agreements concerning the ATO - check if it is necessary to agree a new ATO in this case.

Question 4. What is the purpose of this detailed reporting?

Firstly, the process has been prescribed by the Ministry of Economic Affairs and Climate Policy in a new version of the Energy Decree that will come into effect on 1 January 2027. This is the result of consultation between suppliers, DSOs and the Ministry of Economic Affairs and Climate Policy. Also refer to the information session about the Energy Decree

The individual notification per connection and the report offer DSOs an insight into the various outcomes that follow a supplier check. The DSO is responsible for implementing follow-up actions, but they have not been described in the topic document.

Question 5. The process assumes that the contact addresses (e-mail, telephone) that the supplier provides to the DSO are actually correct.

The topic document does not contain a check for these details by the supplier.

Question 6. So a new ATO does not need to be agreed if repair takes place via a move-in?

This question cannot be answered unequivocally. If a new move-in must be submitted, the supplier must – In keeping with existing agreements concerning the ATO – check if it is necessary to agree a new ATO in this case.

Question 7. How long must the supplier store the data after a check has been performed?

The topic document does not contain any guidelines concerning a retention period. However, DSOs can ask questions to suppliers once reports have been received. This has also been described in the topic document. It would be wise to retain the results for a reasonable period of time once a report has been submitted.

Question 8. Does TS088 only apply to new move-ins/SUP switches and not to all existing customers? If so, will something new be released for existing customers?

The obligation applies to all ATOs that are supported by suppliers as of 1 January 2027. Article 2.40 para. 2 of the Energy Decree states that suppliers must also assist in the realisation of an ATO if the existing supply agreement switches to another connection, i.e. when moving home. The compulsory check will thus also apply in this case.

Question 9. If there are two errors in the name, will this be classed as 1 error or 2?

This will be a single mismatch.

Question 10. Do we have to re-qualify?

Suppliers who have already qualified for the API need not do this again.

Question 11. What are the consequences if the name of the connected party cannot be determined? For example, can this result in the ATO being deemed null and void, and the connection being closed? How will compliance be ensured if the supplier does not perform the check or does not do so effectively?

Suppliers must perform the prescribed checks referred to in TS088. This could result in certainty not being obtained about the name of the connected party. Suppliers must share the results of these checks with DSOs. This is where the responsibilities of suppliers end.

From this moment, it is up to DSOs to decide whether they want to take follow-up steps. DSOs may decide to leave things as they are, although they may also approach individual connected parties. Closing the connection is not straight forward.

If suppliers do not perform the checks or don't do so effectively, DSOs can contact the suppliers with their enquiries. If a mutually satisfying solution is not achieved, the ACM will probably be needed to resolve the matter, given that it is a statutory requirement.

2.2 TS094 'Distinction AMI AZI in allocation volumes SMA'

Question 12. Which system is used for this request, if it does not occur via the MMC hub?

This API is supplied by the DSO to balance responsible parties (BRPs) via operator EDSN.

Question 13. Because just a single date is mentioned, do we only receive a day's worth of data? Or have I misunderstood this?

Yes, BRPs request data concerning precisely one calendar day, so you will also only receive data for exactly one calendar day.

- **Question 13 continued. Why was a longer period not selected in this case?**

So that notifications are not too long, which is better for performance. If BRPs want to request data for several calendar days, you can initiate the API several times using a different calendar day each time.

Question 14. Does this mean that things will be difficult to compare if internal or external malfunctions are encountered?

Data concerning definitive allocation, which is used to determine the actual imbalance, is the same as the definitive version of the allocation volumes SMA per consumption type. However, when it comes to provisional allocation volumes up to the tenth working day (definitive allocation), it may not be possible for you to compare the allocation volumes SMA per consumption type to the allocation volumes communicated via the MMC hub.

2.3 TS073A 'Equip G2C meters with communication functionality – replacing the meter'

Question 15. Will telemetric data be available for data-sharing processes and article 2.14 of the Energy Decree?

If a connection in connection category G2C features a telemetric meter and the method of measurement enables telemetrics, the hourly volumes will be available in the register of the metering responsible party for Data-sharing. This concerns raw hourly volumes without caloric correction.

The DSO will make caloric correction factors publicly available via an API and a website, whereby service providers can personally convert raw hourly volumes into hourly volumes with caloric correction.

A system-based process is not yet available for sharing hourly and daily volumes for large connections with suppliers, in function of Article 2.14 supplying consumption data. However, following the consultation version of the Decree Data-Exchange Energy Act, the Energy Act Scope Authority has compiled a lean business case (LBC) to cater for this.

2.4 Construction and qualification

(Questions were asked in the past and only answered by Christa at a later moment)

Question 16. Is an API with the new attribute already available on ACT so that we can already perform testing (TS088)?

See the schedule in the sheets.

Question 17. Do we have to re-qualify (for TS088)?

If you already qualified as a supplier in May release 2026, then you do not have to do this again. You will have to qualify if you have not yet qualified.